

devon

ENERGY PRODUCTION COMPANY, L.P.

PO BOX #290
NEOLA, UTAH

Telephone: (435) 353-4121
Facsimile: (435) 353-4139

June 11, 2001

RECEIVED

JUN 13 2001

**DIVISION OF
OIL, GAS AND MINING**

Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Devon Energy Production Company, L. P.
Ute Tribal 4-18A2
Section 18, T1S, R2W, Duchesne County, Utah

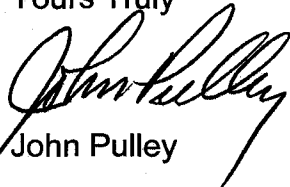
Gentlemen:

Enclosed is the APD for the referenced well with attachments as submitted to the BLM for approval..

- Drilling Plan
- Surface Use Plan
- Survey Plat
- Cut and Fill Sheet with rig layout
- Topo maps showing the area and wells in the area
- Operator Certification

Please direct any questions or concerns to John Pulley (435-353-5785) or Craig Goodrich (435-353-5782) so we can address them immediately.

Yours Truly


John Pulley

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

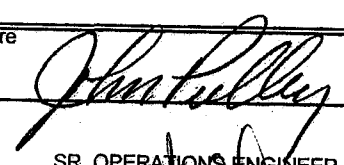
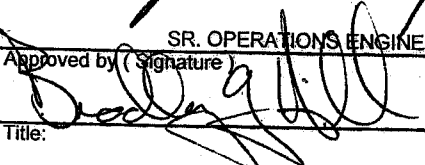
 FORM APPROVED
 OMB NO. 1004-0136
 Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WELL: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/>			5. LEASE SERIAL NO. 14-20-H62-1750	
b. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE	
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.			7. IF UNIT OR CA AGREEMENT, NAME & NO.	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 290, NEOLA, UTAH 84053 435-353-4121			8. LEASE NAME AND WELL NO. UTE TRIBAL 4-18A2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1348' FNL 1208' FEL			9. API WELL NO. <i>To be assigned - see below</i>	
At proposed prod. zone SAME			10. FIELD AND POOL, OR EXPLORATORY BLUEBELL/WASATCH-LGR	
14. DISTANCES IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE APPROXIMATELY 8 MILES NW OF ROOSEVELT, UTAH			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 18, T1S, R2W SENE	
15. DISTANCES FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1208'		16. NO. ACRES IN LEASE 621.2	17. NO. ACRES ASSIGNED TO THIS WELL 621.2	
18. DISTANCES FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT 3000'		19. PROPOSED DEPTH 16000	20. BLM/BIA BOND NUMBER ON FILE 30 S 100753026-22	
21. ELEVATIONS (Show whether DF, RT, Gr, etc.) 6560' GR		22. APPROXIMATE DATE TO START 1-Aug-01		23. ESTIMATED DURATION 100 DAYS
24. ATTACHMENTS				

The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- Well plat certified by a registered surveyor.
- A drilling plan
- A Surface Use Plan (If the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name: Printed/Typed JOHN PULLEY	Date: June 11, 2001
Title: SR. OPERATIONS ENGINEER		
Approved by (Signature) 	Name: (Printed/Typed) BRADLEY G. HILL RECLAMATION SPECIALIST III	Date: 06-26-01
Title:	Office:	

 Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

43-013-32258

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DIVISION OF
OIL, GAS AND MINING

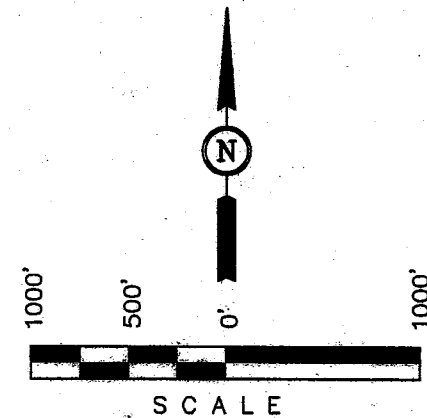
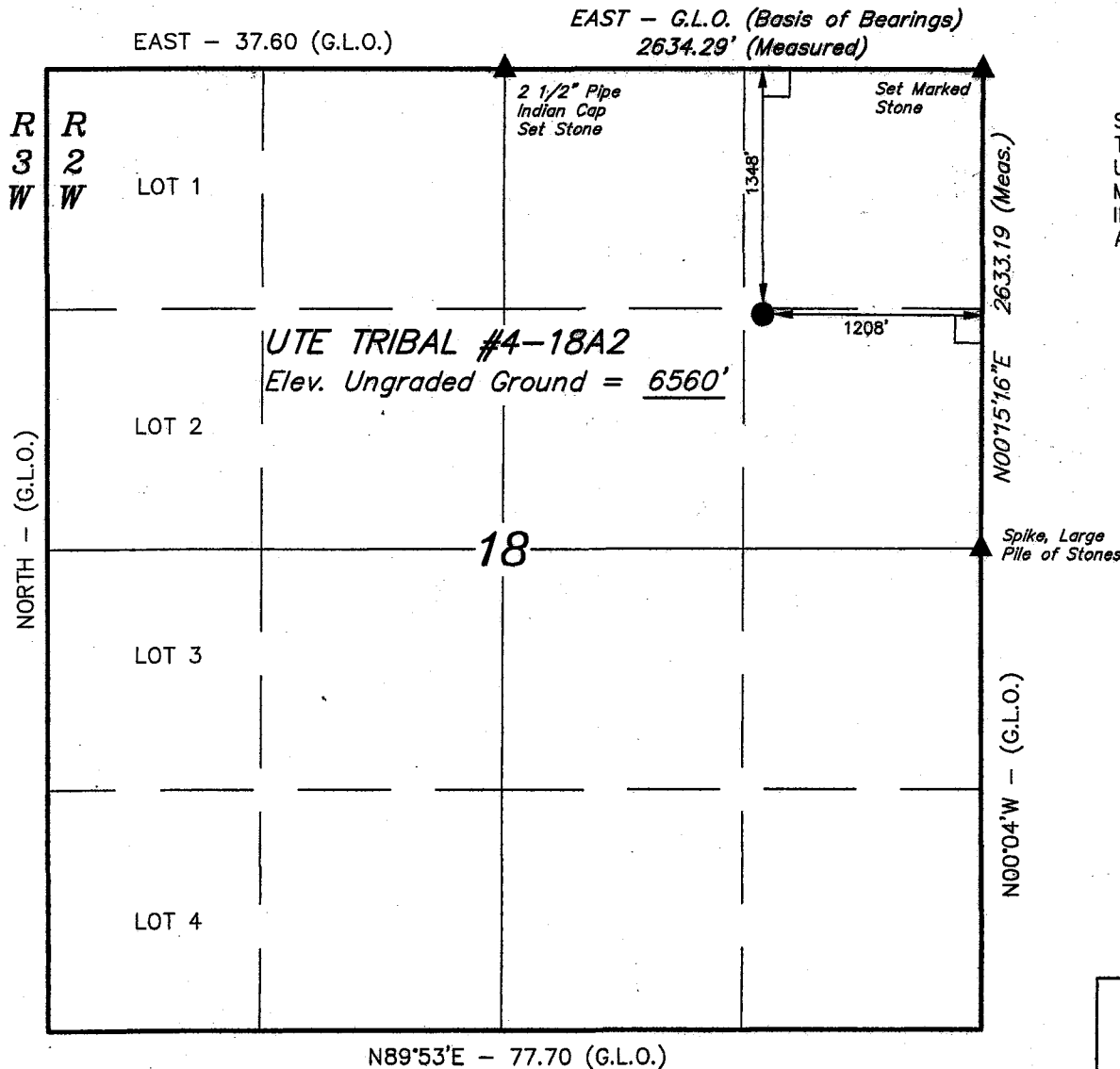
T1S, R2W, U.S.B.&M.

DEVON ENERGY PRODUCTION CO. L.P.

Well location, UTE TRIBAL #4-18A2, located as shown in the SE 1/4 NE 1/4 of Section 18, T1S, R2W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 18, T1S, R2W, U.S.B.&M. TAKEN FROM THE NEOLA NW, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6458 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Latitude = 40°23'57"
Longitude = 110°08'49"

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-08-01	DATE DRAWN: 05-16-01
PARTY S.H. B.W. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DEVON ENERGY PROD., CO. L.P.	



ENERGY PRODUCTION COMPANY, L.P.

PO BOX #290
NEOLA, UTAH

Telephone:(435) 353-4121
Facsimile: (435) 353-4139

June 11, 2001

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

RE: Devon Energy Production Company, L. P.
Ute Tribal 4-18A2
Section 18, T1S, R2W, Duchesne County, Utah

Gentlemen:

Enclosed is the APD for the referenced well with attachments.

- Drilling Plan
- Surface Use Plan
- Survey Plat
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- Operator Certification

Please direct any questions or concerns to John Pulley (435-353-5785) or Craig Goodrich (435-353-5782) so we can address them immediately.

Yours Truly

John Pulley

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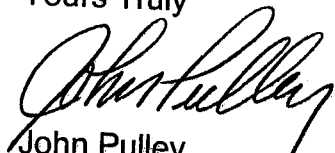
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

RE: Operator Certification
Devon Energy Production Company, L. P.
Ute Tribal 4-18A2
Section 18, T1S, R2W, Duchesne County, Utah

Gentlemen:

Please be advised that Devon Energy Production Company, L.P. is considered to be the operator of the Ute Tribal 4-18A2, Federal Lease Number 14-20-H62-1750, in the SE1/4 of the NE 1/4, Section 18, T1S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Devon Energy Production Company, L.P.

Yours Truly


John Pulley
Sr. Operations Engineer

DEVON ENERGY PRODUCTION COMPANY L.P.

UTE TRIBAL #4-18A2

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 18, T1S, R2W, U.S.B.&M.

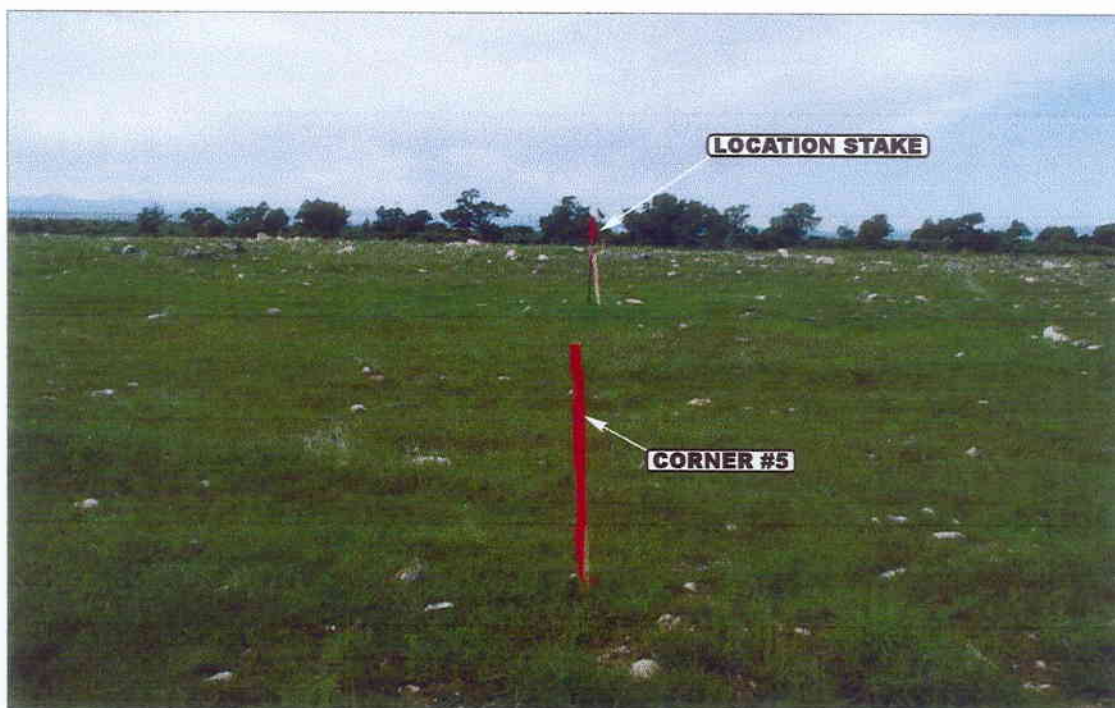


PHOTO: VIEW FROM CORNER #5 TO WELL LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

5 18 01
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

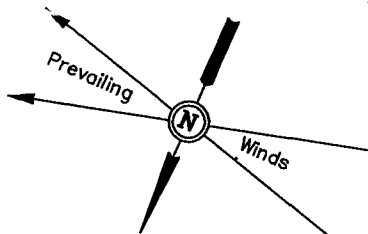
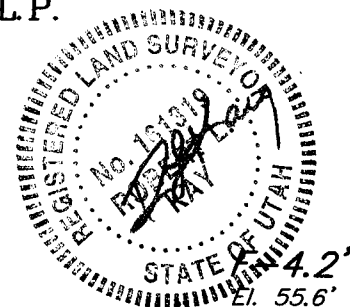
DRAWN BY: P.M.

REVISED: 00-00-00

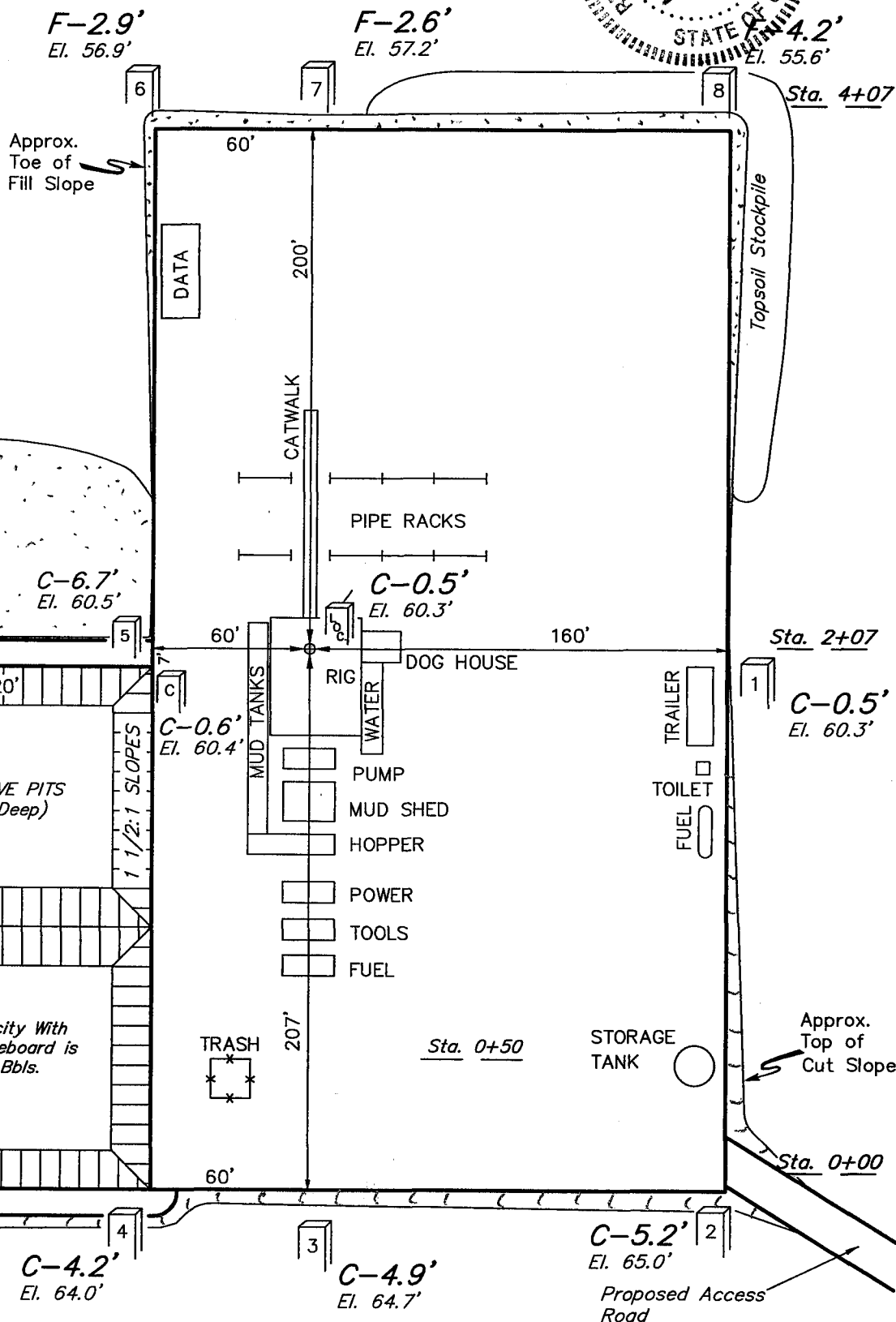
DEVON ENERGY PRODUCTION CO., L.P.

LOCATION LAYOUT FOR

UTE TRIBAL #4-18A2
SECTION 18, T1S, R2W, U.S.B.&M.
1348' FNL 1208' FEL



SCALE: 1" = 60'
DATE: 05-16-01
Drawn By: D.R.B.



Elev. Ungraded Ground at Location Stake = 6560.3'
Elev. Graded Ground at Location Stake = 6559.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DEVON ENERGY PRODUCTION CO., L.P.

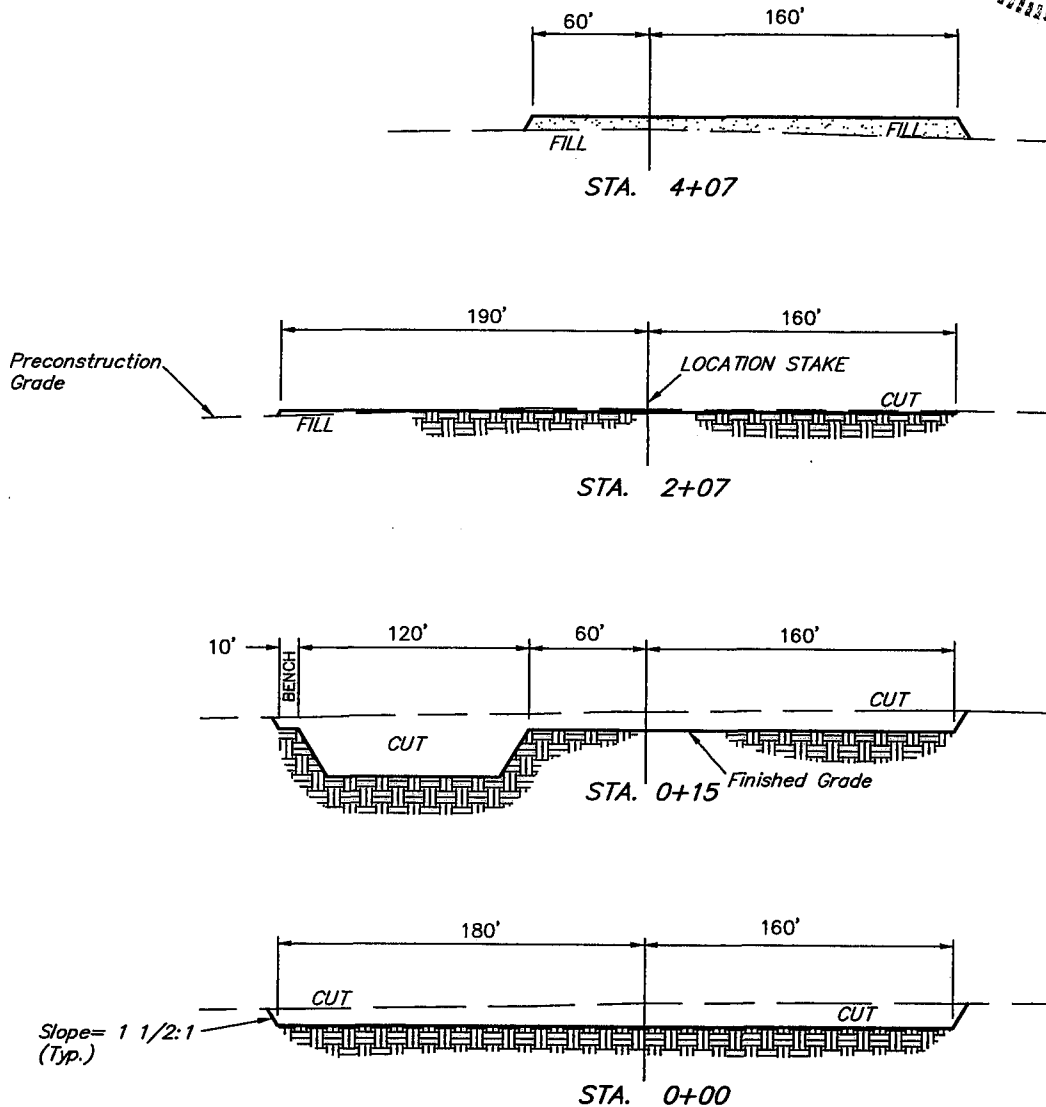
TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #4-18A2
SECTION 18, T1S, R2W, U.S.B.&M.
1348' FNL 1208' FEL

1" = 40'
X-Section
Scale
1" = 100'

DATE: 05-16-01

Drawn By: D.R.B.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

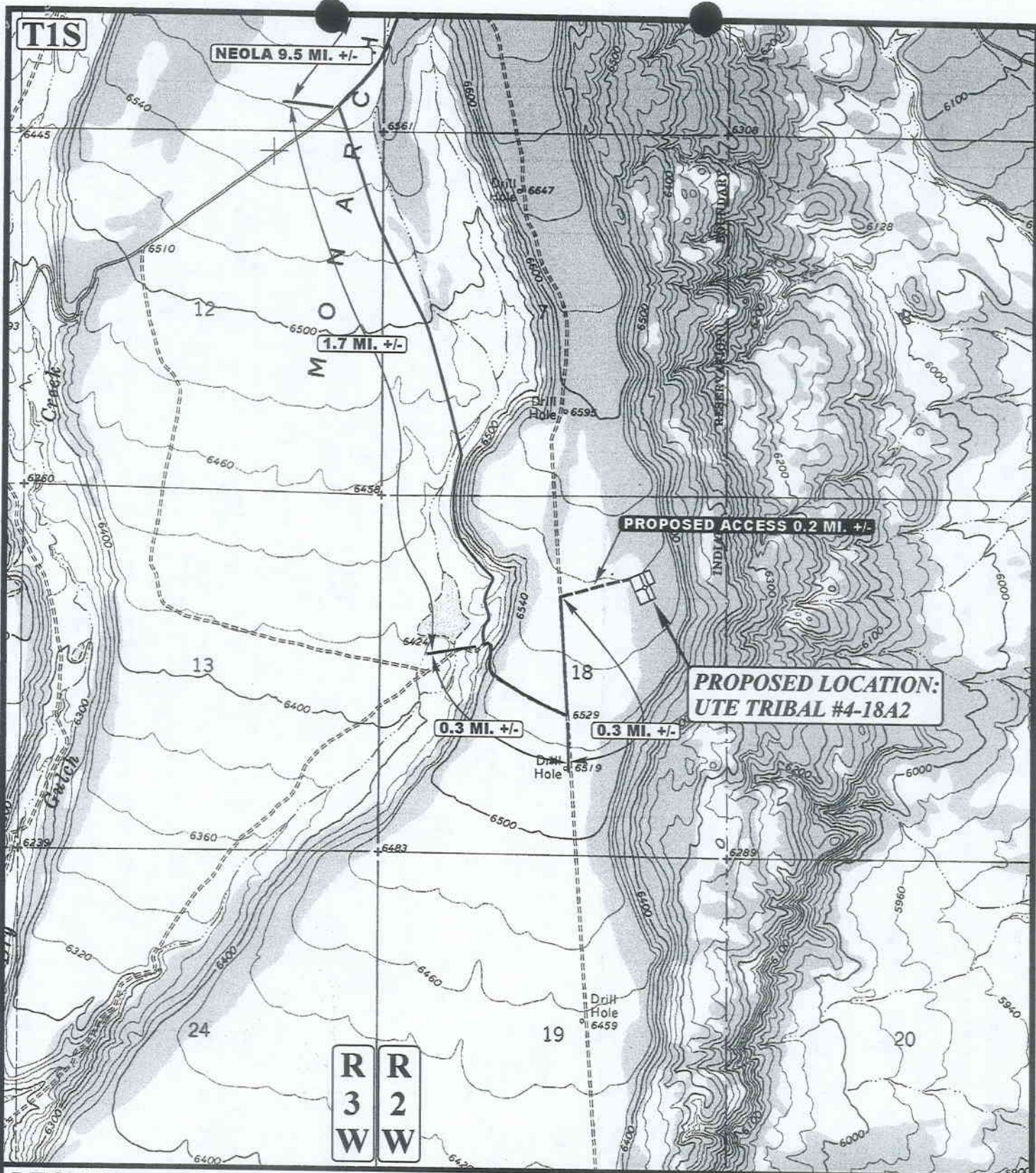
APPROXIMATE YARDAGES

(12") Topsoil Stripping = 4,380 Cu. Yds.
Remaining Location = 10,880 Cu. Yds.
TOTAL CUT = 15,260 CU.YDS.
FILL = 4,260 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 10,780 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 7,010 Cu. Yds.
EXCESS UNBALANCE
(After Rehabilitation) = 3,770 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

A
TOPO



LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



DEVON ENERGY PRODUCTION, CO. L.P.

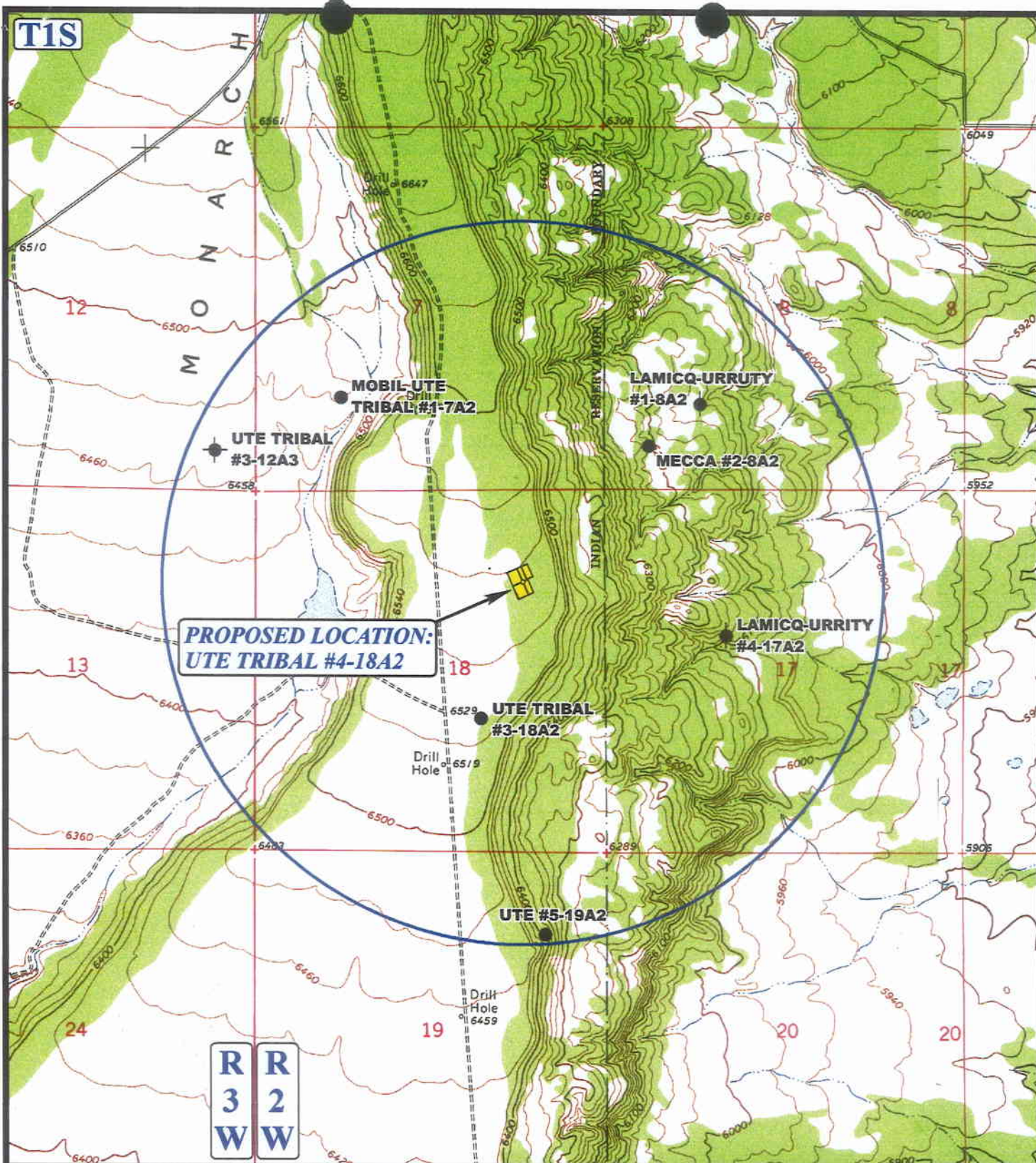
UTE TRIBAL #4-18A2
SECTION 18, T1S, R2W, U.S.B.&M.
1348' FNL 1208' FEL

TOPOGRAPHIC
MAP

5 18 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 6-4-01

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DEVON ENERGY PRODUCTION, CO. L.P.

UTE TRIBAL #4-18A2
SECTION 18, T1S, R2W, U.S.B.&M.
1348' FNL 1208' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

5 **18** **01**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



DRILLING PLAN

OPERATOR; DEVON ENERGY PRODUCTION COMPANY, L.P.
WELL; UTE TRIBAL 4-18A2
WELL LOCATION; 1348' FNL, 1208' FEL
 SW/NE SEC 18, T1S, R2W
 DUCHESNE COUNTY, UTAH

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Green River	7,300
Green River Trona	8,500
Mahogany Bench	9,000
TGR 3	10,800
CP 70	11,700
W090 TU2	12,050
Wasatch 200	14,400
Total Depth	16,000

2. ESTIMATED OIL AND WATER DEPTHS

Water	1000-3000'
Gas and Oil, Lower Green River	9800-11700
Gas and Oil, Wasatch	11700- TD

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

A. CONDUCTOR HOLE : 0 to 80 ft

- a. Drill a 26" hole to 80'.
- b. Set 16" conductor pipe.
- c. Cement with ready mix concrete at 6 bags per yard or by the displacement method if the hole is wet.

B. SURFACE HOLE: 80 to 3500'

- a. Drill a 12 1/4" hole to 3500'
- b. Set 9 5/8" 36 # J-55 STC.
- c. Cement to surface with a lead slurry of a low density (12.5 #/gal) filler

and tail in with 200 sacks of Class "G" (est coverage 500'). Use 100 percent excess. One inch the annulus with 100 sacks of Class "G" to displace the low density slurry at the top.

C. INTERMEDIATE HOLE: 3500' to 12,800'.

a. Drill an 8 3/4" hole into the Red Bed interval until an 12 ppg mud weight is necessary for well control. From offset data this is estimated at 12,800'.

b. Set 7" new inspected casing.

0-9800	26# HCP-110 LT&C
9800-12800	29# HCP-110 LT&C

c. Cement to surface with a DVT set at approximately 9200'. First stage to consist of Class "G" (15.8 ppg) with additives tailored for depth and temperature. Second stage to consist of a low density filler (12.5 ppg) cement from the DV tool to 3500' and tail in with 100 sks "G" (15.8 ppg) tailored for depth and temperature. Volumes will be calculated from open hole caliper logs.

D. PRODUCTION HOLE: 12,800-16,000'.

a. Drill a 6 1/8" hole to 16,000'.

b. Hang a 5"18 # P-110 flush joint liner from 12,500 to TD.

c. Cement liner with Class "G" cement with additives (15.8 ppg) tailored for depth and temperature.

4. OPERATORS PRESSURE CONTROL PLAN.

Schematics 2, 3 & 4 are for BOPE equipment

The BOP equipment will be nipped up on the surface and intermediate casing and pressure tested prior to drilling.

- a. All rams and choke manifold will be tested to 5000 psi.
- b. Annular preventer will be tested to 50% of its rated working pressure.
- c. The 7" casing string will be tested to 5000 psi.
- d. Record all BOP tests on tour reports.
- e. Retest BOP stack every 28 days or when a pressure seal is broken.
- f. The fillup line will be above the annular preventer.
- g. The kill line will be located below the double rams.
- h. Pipe rams will be operated once every 24 hours.
- g. Blind rams will be operated on trips.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve will be on the rig floor.
- c. PVT equipment will be used to monitor the mud system when drilling below the intermediate casing point.

6. PROPOSED DRILLING FLUID PROGRAM:

A. SURFACE HOLE: 80 to 3500'.

- a. Drill from below conductor with water. Mud up to clean and condition the hole prior to running surface casing.
- b. All water flows will be controlled using barite and gel. No water flows are anticipated in this area.

B. INTERMEDIATE HOLE: 3500' to 12800'

- a. Drill out with polymer and gel system, monitor hole conditions and mud returns to determine properties. Use gel and barite to weight up for wellbore control.

- b. Based on offset wells it will require a 11.0 to 12.0 ppg system to log and run casing.

C. PRODUCTION HOLE; 12800 to 16,000'.

- a. Drill out with mud system used to drill the intermediate hole, weighting up with barite as the wellbore pressure dictates.
- b. Final fluid properties: 12.5 to 13.5 ppg, 40 to 45 vis., 8 to 10 WL, and a 20 to 30 YP.

7. WELL BORE EVALUATION:

- | | |
|--------------------------|--|
| a. CORING | None Anticipated |
| b. DRILL STEM TESTING | None Anticipated |
| c. LOGS: Production hole | Dual Induction Lateralog, Gamma Ray
BHC- Sonic Micro SFL
Four Arm Caliper
Mud logger will be on location from the top of the TGR3 to total depth. |

- d. COMPLETION: The objective formation is one or more of the oil zones in the Wasatch Formation. Selected intervals will be perforated and evaluated for stimulation.

8. PRESSURES AND TEMPERATURES:

- a. No pressures or temperatures abnormal to the field have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperature is 240 degrees.
- c. Estimated bottom hole pressure is estimated at 10,000 to 11,000 psi based on mud weights on other wells drilled in the area.

9. ANTICIPATED STARTING DATE:

- a. Construction will start August 1, 2001 or as soon as an approved APD is received.

10. OTHER INFORMATION:

- a. Topography: Flat area on top of Monarch Ridge.
- b. Soil Characteristics: Bentonitic clays, sand, rocks, and silt.
- c. Flora: Native grass, sagebrush and cedars.
- d. Fauna: Domestic: Cattle .
- e. Wildlife: Deer, elk, rodents, rabbits.
- f. Surface Use: Grazing for cattle and wildlife.
- g. Surface Owner: Ute Indian Tribe.
- h. Well is approximately 12 miles mile northwest of Roosevelt. The closest dwelling will be approximately 1 ½ miles southeast of the location in section 20, T1S, R2W.

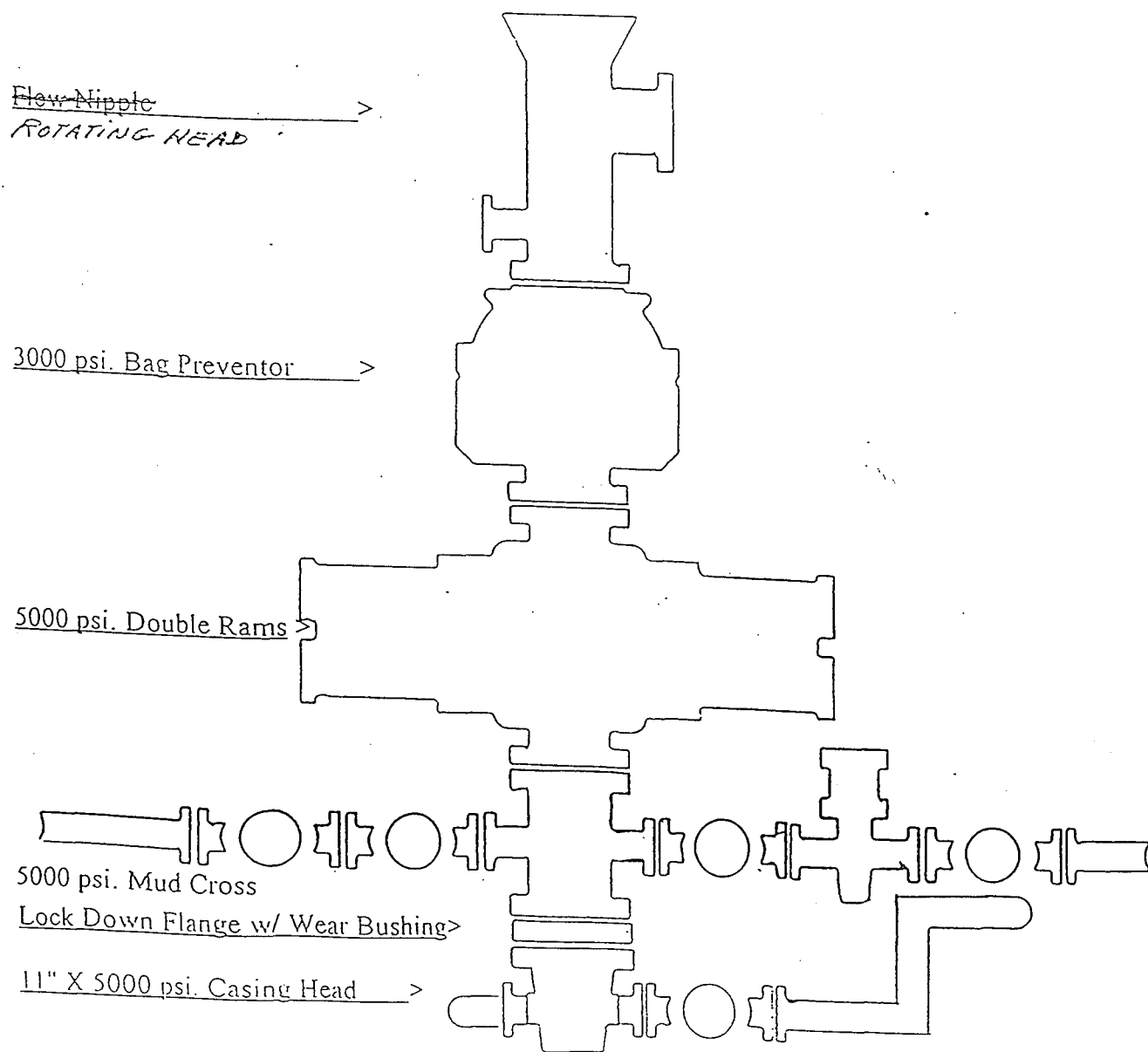
11. LEASEE'S OR OPERATOR'S REPRESENTATIVES:

John Pulley, Sr Operations Engineer.	435-353-5785
Craig Goodrich, Production Forman	435-353-5782
Randy Jackson, Operations Engineering Advisor	405-552-4560
Dave Ault , Drilling Engineer	405-228-4243

12. REGULATORY CONTROL This well will be drilled per regulations as set forth by the BLM, BIA, Ute Tribe and the Utah Division of Oil, Gas, & Mining.

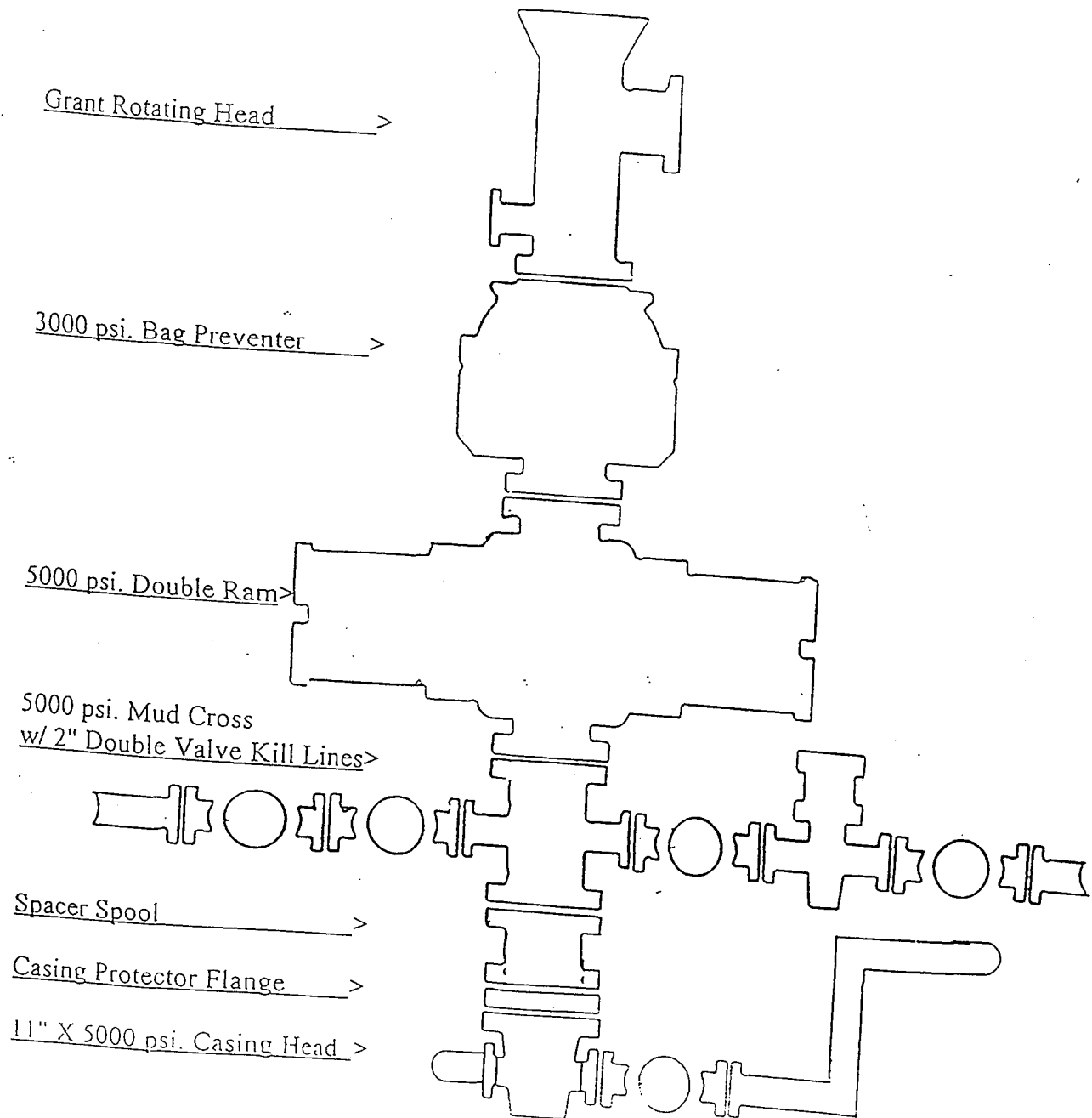
INTERMEDIATE HOLE BOP STACK ARRANGEMENT

SCHEMATIC # 2



PRODUCTION HOLE BOP STACK ARRANGEMENT

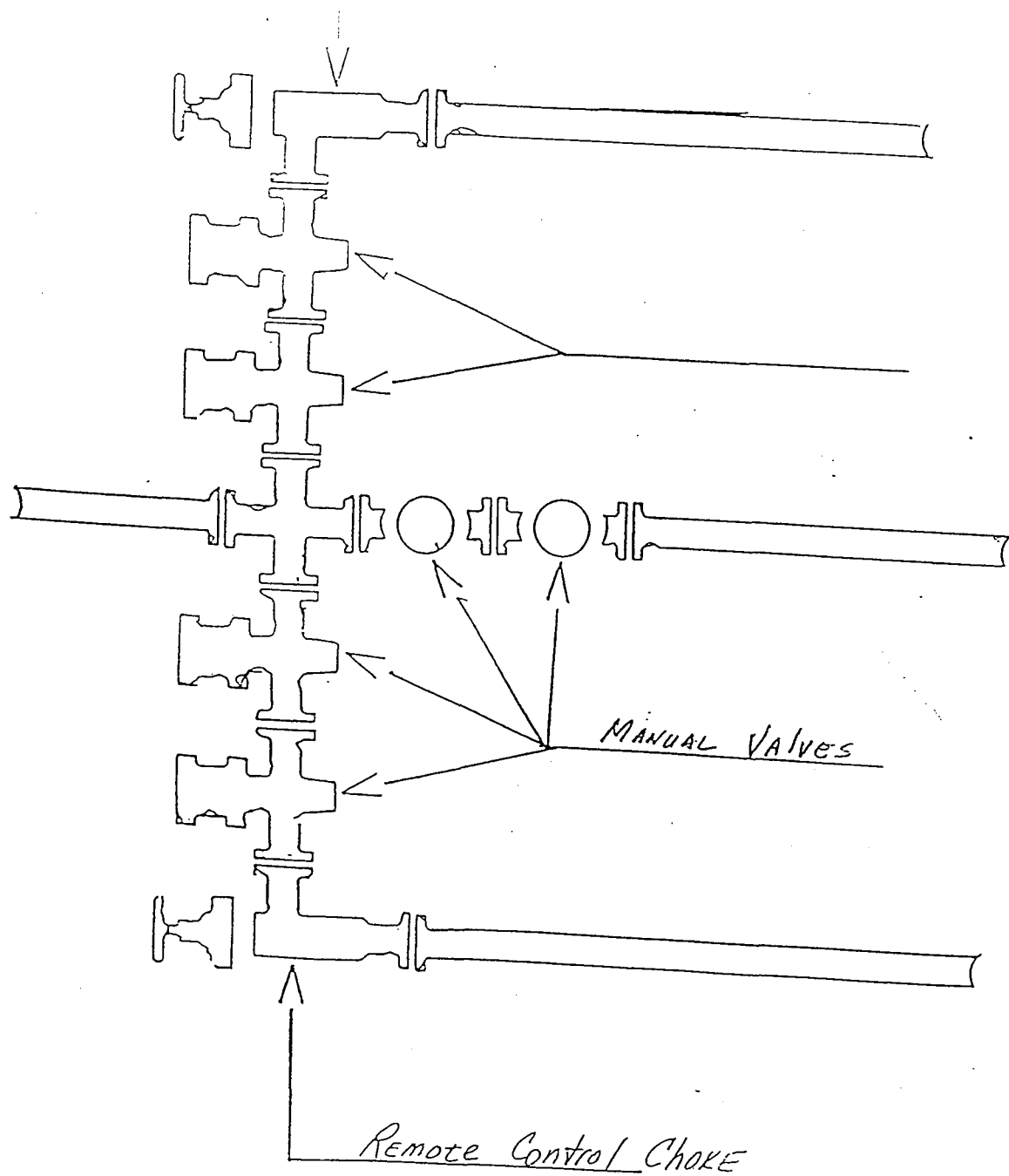
SCHEMATIC # 3



SCHEMATIC # 4
Manual Chok-2

SCHEMATIC # 4

Manual Chok-2



SURFACE USE PLAN

**DEVON ENERGY PRODUCTION COMPANY, L.P.
UTE TRIBAL 4-18A2
1348' FNL, 1208' FEL
SE/NE SECTION 18, T1S R2W
DUCHESNE COUNTY, UTAH**

1. EXISTING ROADS

A. See Area Topography Map. There are no plans to change or improve any existing State, County or lease roads.

B. Directions to location: From Roosevelt, Utah , go north 4 miles on highway 121, turn left (west) on the Cedarview Road, follow the Cedarview road north and west approximately 8 miles to Road 8000N, turn left,(west) on road 8000, travel one mile west to the corner marked 8000N, 7000W, turn right onto county road 7000 West, follow the main road for approximately 3 ½ miles, take the left fork. Go 2 miles south, just past the Devon Energy Production Company's Ute 3-18A2 (well with a Rotaflex pumping unit on the right side of the road on top of the hill) take a left, go ½ mile north, turn right onto the access road ¼ mile into the location.

Alternate directions: From L&L Motors in Roosevelt on Highway 40, go west on Highway 40 3.1 miles to road 2000 West, turn right (north), follow the paved road north 4.3 miles to the Bluebell highway, turn left (west), follow the Bluebell highway 9.4 miles to the Clay Basin Road, turn right (north), go north 1.4 miles, turn right (east), follow the lease road 1.7 miles to the Devon Energy Ute 2-24A2 well located on the left side of the road, turn right just past the well, go two miles, turn left (north). There is a tank battery just east of this intersection. Go north 1 mile to the intersection with a line heater on the right side of the road, continue straight ahead for ½ mile, turn right (east) onto the access road.

2. ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED

An access road approximately 1000' long will be built into the location from the west off of an existing lease road. The road will be built with material in place. If required, additional material to surface the road will be purchased from commercial pits and hauled in.

3. LOCATION OF EXISTING WELLS WITHIN ONE MILE

See the attached topography map. Devon Energy Production Company L.P. has an active Wasatch/Lower Green River producer in the NE/SW of the section.

4. LOCATION OF PRODUCTION FACILITIES IF PRODUCTIVE.

A. All equipment will be set on the existing drilling pad.

B. A water disposal line will be constructed to Devon Energy Production Company's water disposal line approximately 1000' west of the location. The line will be located in the road ROW along the north edge. ROW for the gas sales and power lines will be the responsibility of the companies providing the service.

C. Disturbed areas no longer needed for operations will be graded back to near original state as possible, and seeded.

5. LOCATION AND TYPE OF WATER SUPPLY

A. Fresh water will be trucked from a pond in section 10, T1S, R2W.

**Amended 6-25-01.
JC*

B. Brine water, if necessary, will be purchased from a commercial vendor

6. CONSTRUCTION MATERIALS

A. Dirt for construction will come from the site. Gravel will be purchased from a commercial supply.

7. METHODS FOR DISPOSING OF WASTE MATERIALS.

A. Drill cuttings will be settled out in the reserve pit. The pit will be lined with a 12 ml nylon reinforced plastic liner.

B. The liquids in the pit will be hauled off to an approved disposal site.

C. Fluids produced during production testing will be caught and stored in steel tanks. The fluids will be disposed of in a proper manner.

D. Sewage facilities, storage, and disposal will be furnished by a commercial contractor.

E. Trash will be contained in trash baskets then hauled to an approved disposal dump. No trash will be burned on location.

F. Gas will be flared in the flare pit.

8. ANCILLARY FACILITIES

None

9. WELLSITE LAYOUT

- A. See the attached cut and fill sheet for details
- B. The flare pit will be in the southeast corner of the location.
- C. Topsoil will be stored along the south and west edge of the location. The dirt from the pit will be stored around the east and south side of the pit.
- D. No drainage diversion will be necessary in the area.

10. PLAN FOR RESTORATION OF SURFACE

- A. All surface area not required for production operations will be graded to as near original condition as possible and contoured to minimize erosion.
- B. The flare pit will be backfilled immediately after drilling operations are complete.
- C. The liquid in the reserve pit will be hauled out in a timely manner and the reserve pit backfilled. If there will be a delay, the reserve pit will be fenced.

11. HAZMAT DECLARATION

- A. No chemicals subject to reporting under Sara Title III (hazardous materials) in an amount greater than 10,000 lbs will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

12. SURFACE OWNERSHIP

- A. Ute Indian Tribe
P.O. Box 70
Ft. Duchesne, UT 84026
Ferron Secakuku, Executive Director
435-722-5141

- B. Devon Energy Production Company has submitted an Application For Grant of Right-of- Way to the BIA and Ute Tribe.

12. OTHER INFORMATION

- A. The location is on Monarch ridge. The area has sagebrush, grass and cedars. The location was staked, permitted, and built in 1991. The well was never drilled and the location was reclaimed in 1996. The new location will be confined to the area used for the original location.
- B. The surface currently is used for grazing cattle. Deer and elk use the area primarily for winter range.
- C. The closest dwellings are located approximately 2 miles east of the location along the base of Monarch Ridge.
- D. An Archeological survey of the area was done in September 1991. The new location has been confined to the area cleared in 1991.

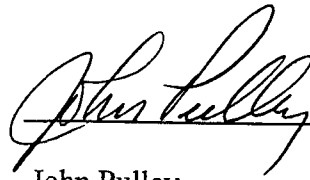
13. COMPANY REPRESENTATIVE

Mr. John Pulley
Devon Energy Production Company, L.P.
P.O. Box 290
Neola, Utah 84053

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Devon Energy Production Company L.P. its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

6-11-01

Date


John Pulley



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010
Tel: (801) 292-7061, 292-9668

November 5, 1991

DIVISION	INITIAL	ASSIGNED
Dist. Mgr.		
Planning		
Administration		
Resource		
Operations		
RECEIVED		
NOV 12 1991		
BUREAU OF LAND MGMT. VERNAL, UTAH		
Minerals		
Dis. Attn.		
Bookcliff		
All Employees		

Subject: CULTURAL RESOURCE EVALUATION OF UTE TRIBAL UNIT
NO. 2-18A-2 IN THE MONARCH BENCH LOCALITY OF
DUCHESNE COUNTY, UTAH

Project: Pennzoil Exploration - 1991 Drilling
Program

Project No.: PNZO-91-4

Permit No.: Dept. of Interior -- Ut-89-54937
Utah State Project No. 91-AF-6771

To: Pennzoil Exploration, Attn.: Don Lankford, P.O. Box 290
Neola, Utah 84053

Mr. Roland McCook, Bureau of Indian Affairs,
P.O. Box 190, Fort Duchesne, Utah 84026

Mr. Joy Grant, Ute Indian Tribe, Energy & Minerals Dept.,
P.O. Box 190, Fort Duchesne, Utah 84026

Info: Antiquities Section, Division of State History,
300 Rio Grande, Salt Lake City, Utah 84101

Mr. David Little, District Manager, Bureau of Land
Management, 170 South 500 East, Vernal, Utah 84078

RCvd. 11-15-91 AB

GENERAL INFORMATION:

On September 24 1991, F. Richard Hauck and Lance Harding of AERC conducted a cultural resource evaluation of well locations Ute Tribal Unit No. 2-18A-2 for Pennzoil Exploration of Neola, Utah. This project is on Ute Tribal lands in the Monarch Bench locality of Duchesne County. Mr. Jay Mountain Lion of the Energy & Minerals Department accompanied the evaluation.

Unit No. 2-18A-2 is located in the NE 1/4 of Section 18, Township 1 South, Range 2 West, Uinta Base & Meridian. This location is accessible via a .25 mile-long access route from the existing roadway on Monarch Bench.

The project area is at the 6550 foot elevation above sea level. This unit is situated in the Pinyon-Juniper Woodland community dominated by Artemisia tridentata, Juniperus spp., Chrysothamnus nauseosus, and Pinus edulis.

FILE SEARCH: A Records search was conducted on 10-28-91 at the Antiquities Section of the Utah State Division of History in Salt Lake City. This search provided information that no previously recorded cultural resources are situated in the immediate development area. No known National Register sites are situated in the project area.

RESEARCH METHODS: To conduct the current evaluation, the archaeologists walked a series of 10 to 15 meter wide transects across the potential well location including buffer zones around its periphery. This intensive survey included about five acres at the location which includes the proposed tank pad.

Double 20 meter-wide transects were walked along the staked access route associated with Unit 2-18A-2.

RESULTS: A cultural resource activity site of prehistoric origin was identified during the evaluation in this project locality. In order to avoid any disturbance of this site, the entire well location was shifted ca. 120 to 150 feet to the west. This relocation provides an adequate buffer zone between the resource and the well pad since the site is screened from the development area by the trees and will not be impacted by the development and operations as long as Pennzoil restricts vehicle movement east of the pad's eastern periphery and adheres to the stipulations provided in this report.

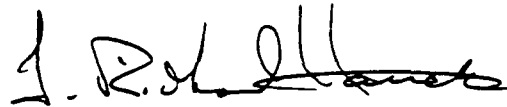
CONCLUSION AND RECOMMENDATIONS: The proposed development of Unit 2-18A-2 will have no adverse effect on the existing cultural resource sites in the general vicinity with compliance to the recommendations provided in this report. AERC recommends that a cultural resource clearance be granted to Pennzoil Exploration

relative to the development and production of this proposed well location (Units No. 2-18A-2) based upon adherence to the following stipulations:

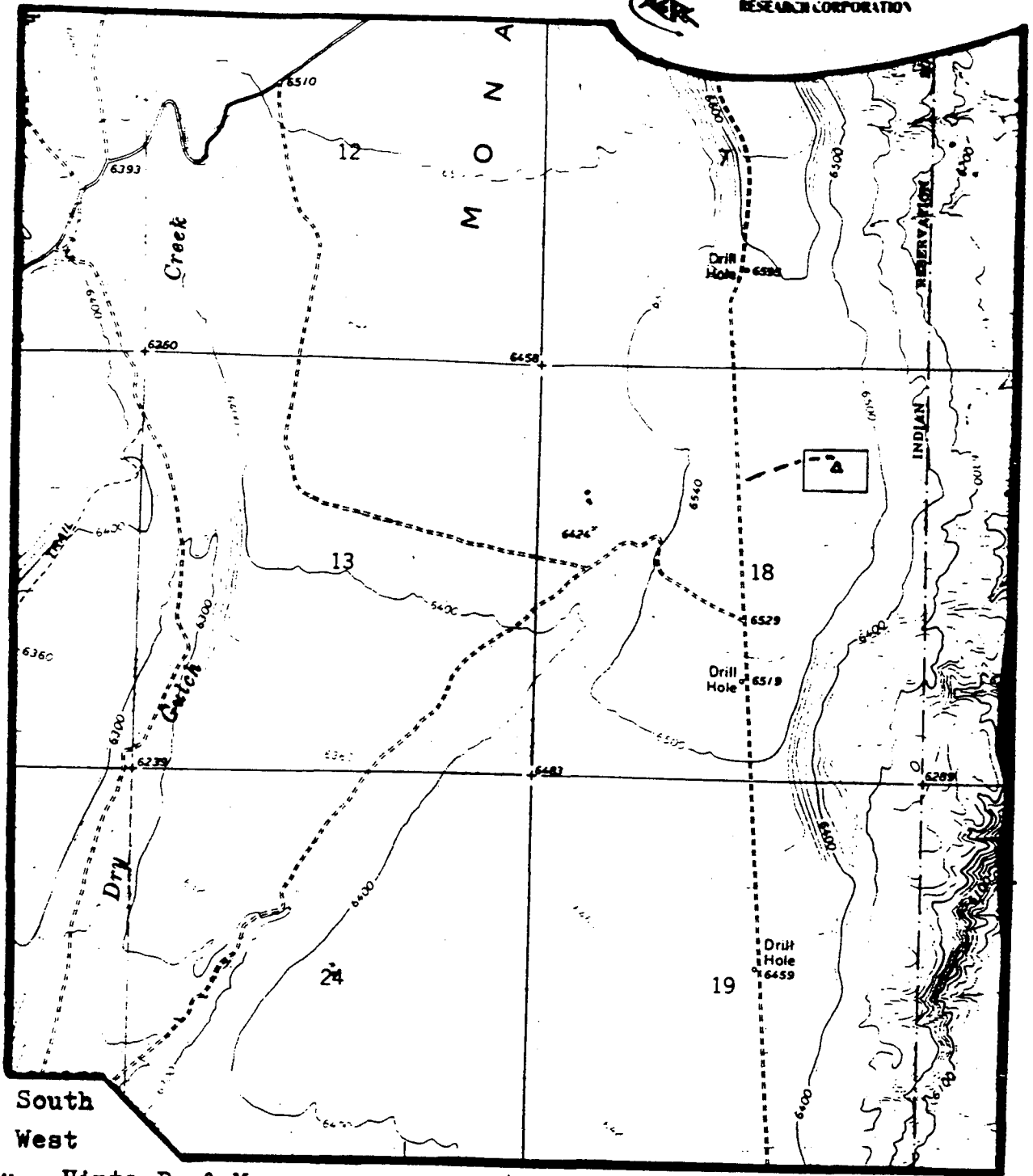
1. all vehicular traffic, personnel movement, and construction should be confined to the surfaces examined as referenced in this report, and to the existing roadways and/or evaluated access routes;

2. all personnel should refrain from collecting artifacts and from disturbing any cultural resources in the area; and

3. the authorized official should be consulted should cultural remains from subsurface deposits be exposed during the development program or if the need arises to relocate or otherwise alter the location of the construction area.

A handwritten signature in black ink, appearing to read 'F. R. Hauck', with a stylized flourish at the end.

F. Richard Hauck, Ph.D.
President and Principal
Investigator



T. 1 South

R. 2 West

Meridian: Uinta B. & M.

Quad:

Project: PNZO-91-4

Series: Uinta Basin

Date: 11-6-91

Cultural Resource Survey
of Proposed Ute Tribal
Unit No. 2-18A-2 in the
Monarch Ridge Locality

Neola NW, Utah

7.5 minute-USGS

Legend:

Well Center

Survey Area

Access Route

A

2.64" = 1 mile
Scale



Animal
pro

T & E Species Search
in the area of Pennzoil
Ute-2-18-A2 proposed
drill site, Duchesne Co, UT

For
Pennzoil Company

by
Clayton M. White
Dept. of Zoology
Brigham Young University
Provo, Utah 84602
(801) 378-4860

30 October 1991

RCvd 11-13-91

ms
Jul 10/92

Within the Uintah Basin of Utah and Most of eastern Utah there are few terrestrial species of animals on the T & E list, namely; bald eagle (Haliaeetus leucocephalus), peregrine falcon (Falco peregrinus), whooping crane (Grus americana) and black-footed ferret (Mustela nigripes) (U.S.D.I. 1986). Additionally, there are six bird and one mammal species that are candidate species for T & E listing (U.S.D.I. 1989). The golden eagle (Aquila chrysaetos) was amended to the Bald Eagle Act (Annon 1975) and therefore receives special protection. In addition there are several species of endangered fish not treated here because they are out of the range of exploration and aquatic systems will not be affected. No species listed as "sensitive" is considered.

Of the above 12 terrestrial species the bald eagle and peregrine falcon migrate through the area of the Ute-2-18-A2 site and are of no relative concern because of the nature of the pinon-juniper habitat. While bald eagles might use the juniper trees for perching during their passing through the area there are no known permanent nor historically used winter "roost" sites. The nearest "potential" winter roost sites are in excess of 5 km. Such statements do not rule out the occasional use of the sagebrush flat and juniper forest but such use that might occur is insignificant for such a mobil species. The whooping crane uses wetlands and migrates to the east of the Ute-2-18-A2 site. The ferret is only hypothetical to the area and relies on prairie dogs for a food source. Since no prairie dogs occur in the area (2-3 km²) around the site, the ferret becomes unimportant.

Of the candidate species, most are eliminated for consideration because of the nature of the semi-closed pinon-juniper forests surrounding the

site in question. Only two of the candidate species, the ferruginous hawk (Buteo regalis) and Swainson's hawk (Buteo swainsoni) are of consideration and the habitat is excellent for the former species. Lastly, the golden eagle is also an important species covered by governmental regulations.

In all, the two above buteo hawks and the golden eagle are the only species of importance to the limited area impacted by the Ute-2-18-A2 proposed site.

Method

I visited the site on 28 October 1991 with a mammal specialist colleague Dr. Hal Black. We walked to the site from the access road. From the site we examined about 1.5 km of area around it for sign of the indicated 12 terrestrial T & E and candidate species. Because of the lateness in the year we could only look at the habitat and for signs (nests etc.) of their use. We limited ourselves to the 2 km area around the site because of the federal and state guidelines relative to areas of concern and buffer areas.

Results

The habitat surrounding Ute-2-18-A2 is excellent for ferruginous hawks. There are summer records in the immediate area (H. Brinkerhoff, pers. comm) but no nests are recorded by knowledgeable persons in the area. Nor does the Utah Division of Wildlife Resources have records of nests in the immediate vicinity (within a 5 km area) of Ute-2-18-A2.

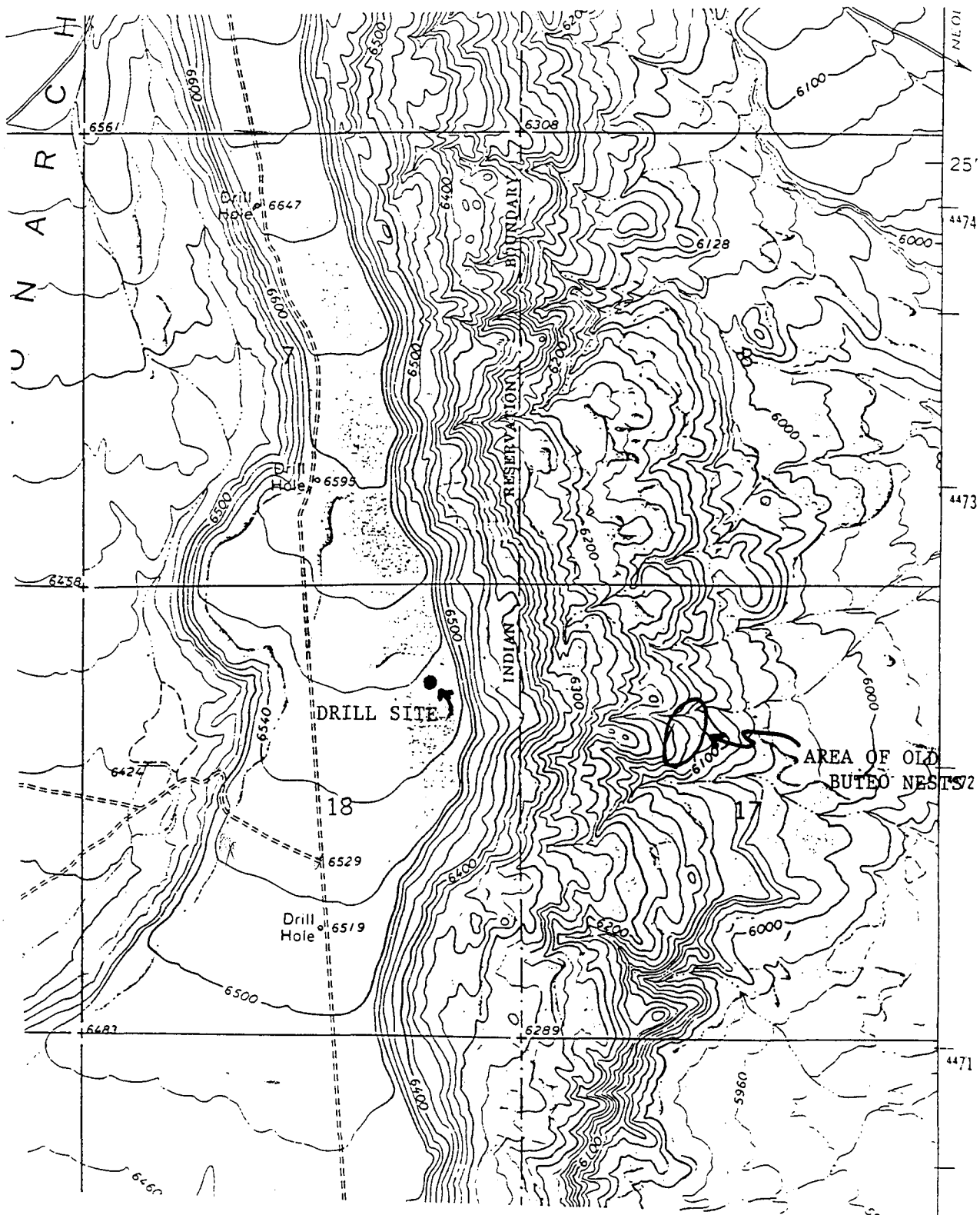
Nests were hard to distinguish because of the snow in the trees from a recent snow storm. We did find what appeared to be "old" Buteo nests some 1 km from the proposed site as shown on Figure 1. This area is out of sight of the proposed drilling operations and therefore well outside any area of concern. The area is also well hidden from drilling operations by the nature of terrain.

The habitat does not contain the appropriate features within 1-2 km of the proposed drill site that golden eagles need. There is an active golden eagles nest about 8 km south of the Ute-2-18-A2 area.

Lastly, the current drilling at Ute-2-18-A2 site which is in the immediate region (2 km away) has by now either eliminated any sensitive ferruginous hawks from the area or the hawks have accommodates to the activity.

We found no current evidence of ferruginous hawks within 2 km of the proposed drill site. However, we are aware that as rabbit populations increase ferruginous hawks might move into the area to occupy juniper trees near the proposed site.

Figure 1. Location of apparently unused Buteo nest sites relative to the Ute-2-18-A2 proposed drill location.



Literature Cited

- Annon, 1975. Protection of bald and golden eagle. U.S. Code, Title 16, Pts 668-668D, 1975 ed.
- U.S. Department of Interior. 1986. Endangered and threatened wildlife and plants. 50 CFR 17.11, Federal Register 34182, July 27, 1983.
- U.S. Department of Interior. 1989. Endangered and threatened wildlife and plants; Animal notice of review. 50 CFR Part 17, Federal Register 54 (4) January 6, 1989 pp. 554-579.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/13/2001

API NO. ASSIGNED: 43-013-32258

WELL NAME: UTE TRIBAL 4-18A2

OPERATOR: DEVON ENERGY PROD CO LP (N1275)

CONTACT: JOHN PULLEY

PHONE NUMBER: 435-353-4121

PROPOSED LOCATION:

SENE 18 010S 020W

SURFACE: 1348 FNL 1208 FEL

BOTTOM: 1348 FNL 1208 FEL

DUCHESNE

BLUEBELL (65)

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-1750

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GR-WS

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 30S100753026)

☒ Potash (Y/N)

☒ Oil Shale (Y/N) *190-5 (B) or 190-3

☒ Water Permit

(No. 43-8118)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit ___

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 139-42 (2/6/40)

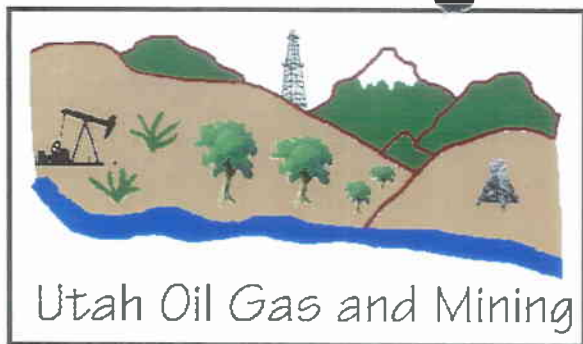
Eff Date: 4-12-85

Siting: 660' to Unit boundary & 1320' between wells.

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: ① FEDERAL APPROVAL

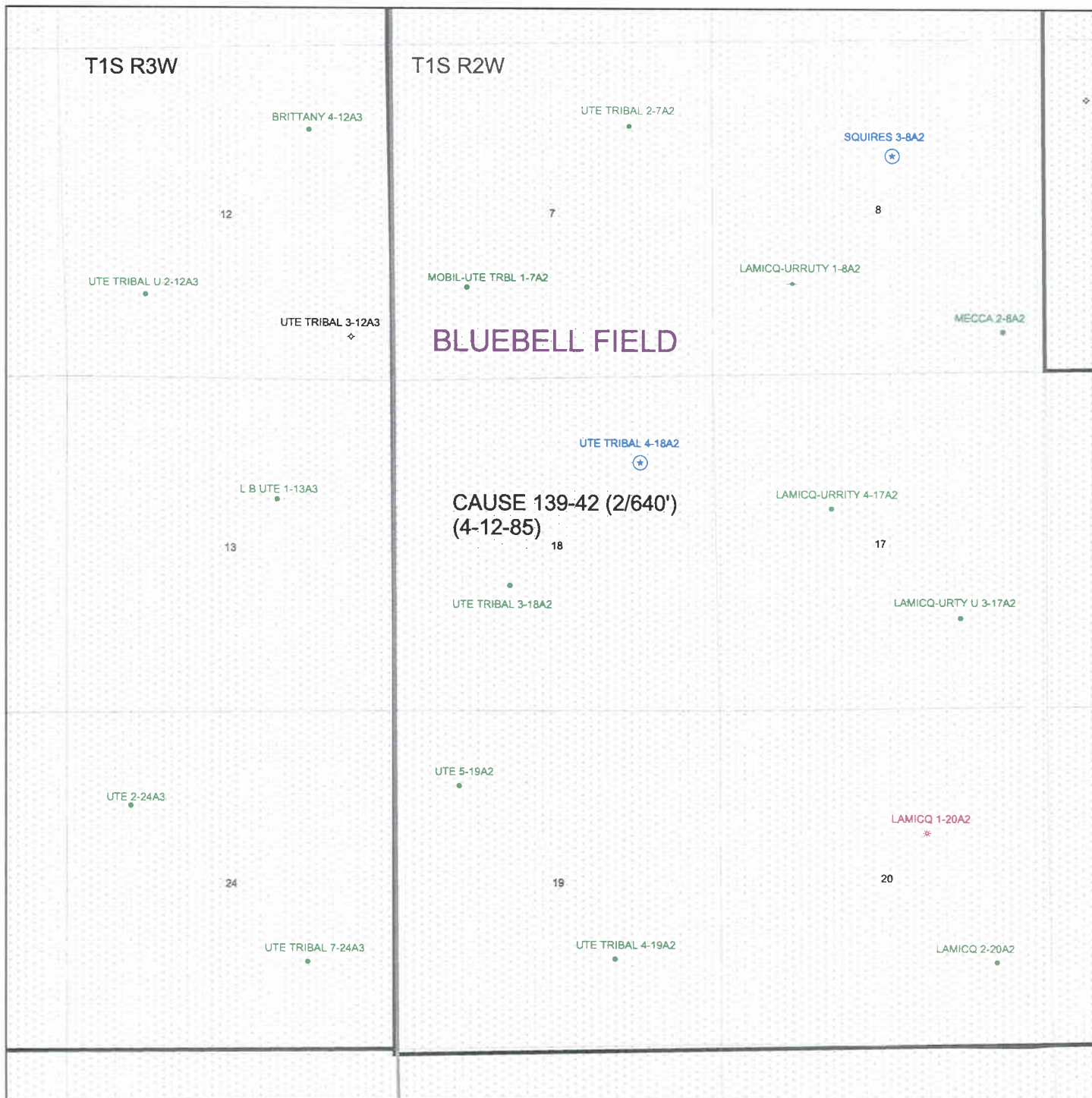


OPERATOR: DEVON ENERGY (N1275)

SEC. 18, T1S, R2W

FIELD: BLUEBELL (065)

COUNTY: DUCHESNE CAUSE: 139-42 (2/640')





ENERGY PRODUCTION COMPANY, L.P.

PO BOX #290
NEOLA, UTAH

Telephone:(435) 353-4121
Facsimile: (435) 353-4139

June 11, 2001

Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Devon Energy Production Company, L. P.
Ute Tribal 4-18A2
Section 18, T1S, R2W, Duchesne County, Utah

Enclosed is the Temporary Change Permit for the source of water for drilling for the referenced well. The water will be trucked to location. This is the second well on the permit for 10 acre feet of water.

Please direct questions or concerns to John Pulley at 435-353-5785.

Yours Truly

John Pulley
Sr. Operations Engineer

RECEIVED

JUN 25 2001

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RIGHTS

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Robert L. Morgan
State Engineer

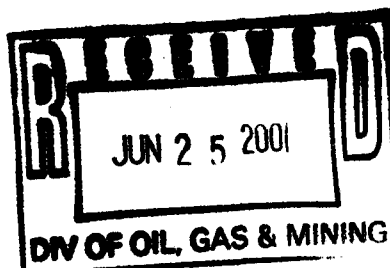
Eastern Area

State/County Building

152 East 100 North

Vernal, Utah 84078-2110

435-781-5327



June 14, 2001

Ernest N. Brown
Route 1 Box 1376
Roosevelt, Ut 84066

RE: Temporary Change t25707
Water Right No. 43-8118

Dear Mr. Brown:

The above numbered Temporary Change Application has been approved, subject to prior rights. This change application is being made to change the point of diversion, place of use and nature of use of 10.0 acre feet of water for oil/gas drilling, to be used by Troy Murray Trucking.

This temporary change application will permanently lapse one year from the date of this letter.

Sincerely,

Robert W. Leake, P.E.

Robert W. Leake, P.E.

Regional Engineer

For Robert L. Morgan, P.E.

State Engineer

RWL:bmw

Copy to: Troy Murray Trucking
P. O. Box 121
Neola, UT 84053

APPLICATION FOR TEMPORARY CHANGE OF WATER

RECEIVED

JUN 14 2001

WATER RIGHTS
VERNAL

STATE OF UTAH

Rec. by Bmw

Fee Paid \$ 75.00 CL#0429

Receipt # _____

Microfilmed _____

Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t25707

WATER RIGHT NUMBER: 43 - 8118

This Change Application proposes to change the POINT(S) OF DIVERSION, PLACE OF USE, and NATURE OF USE.

1. OWNERSHIP INFORMATION.

A. NAME: Ernest N. Brown

INTEREST: 100%

ADDRESS: Route 1, Box 1376, Roosevelt, UT 84066

NAME: Earnest N. Brown

ADDRESS: P.O. Box 492, Roosevelt, UT 84066-0492

B. PRIORITY OF CHANGE: June 13, 2001

FILING DATE: June 13, 2001

C. EVIDENCED BY:

43-8118 (A49695)

* DESCRIPTION OF CURRENT WATER RIGHT: *

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 0.015 cfs

B. SOURCE: Unnamed Spring

COUNTY: Duchesne

C. POINT OF DIVERSION -- SURFACE:

(1) feet E 420 feet from SW corner, Section 3, T 1S, R 2W, USBM

3. STORAGE. Water is diverted for storage into:

(1) Unnamed Reservoir, from Jan 1 to Dec 31.

CAPACITY: 0.100 ac-ft. INUNDATING: 0.02 acs. DAM HEIGHT: 12 ft.

Area inundated includes all or part of the following legal subdivisions:

BASE TOWN	RANG	SEC	NORTH-WEST¼				NORTH-EAST¼				SOUTH-WEST¼				SOUTH-EAST¼			
			NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE
US	1S	2W	3				***				***				X	***		

Temporary Change

9. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Ernest N. Brown
Signature of Applicant(s)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 26, 2001

Devon Energy Production Company, LP
PO Box 290
Neola, UT 84053

Re: Ute Tribal 4-18A2 Well, 1348' FNL, 1208' FEL, SE NE, Sec. 18, T. 1 South, R. 2 West,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32258.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Devon Energy Production Company, LP
Well Name & Number Ute Tribal 4-18A2
API Number: 43-013-32258
Lease: 14-20-H62-1750

Location: SE NE **Sec.** 18 **T.** 1 South **R.** 2 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0136

Expires: November 30, 2000

1a. TYPE OF WELL: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/>			5. LEASE SERIAL NO. 14-20-H62-1750		
b. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE		
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.			7. IF UNIT OR CA AGREEMENT, NAME & NO.		
3. ADDRESS AND TELEPHONE NO. P.O. BOX 290, NEOLA, UTAH 84053 435-353-4121			8. LEASE NAME AND WELL NO. UTE TRIBAL 4-18A2		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1348' FNL 1208' FEL At proposed prod. zone SAME			9. API WELL NO. To be assigned		
14. DISTANCES IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE APPROXIMATELY 8 MILES NW OF ROOSEVELT, UTAH			10. FIELD AND POOL, OR EXPLORATORY BLUEBELL/WASATCH-LGR		
15. DISTANCES FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1208'			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 18, T1S, R2W		
16. NO. ACRES IN LEASE 621.2			12. COUNTY OR PARISH DUCHESNE		
17. NO. ACRES ASSIGNED TO THIS WELL 621.2			13. STATE UTAH		
18. DISTANCES FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT 3000'			19. PROPOSED DEPTH 16000		
20. BLM/BIA BOND NUMBER ON FILE 30 S 100753026-22			21. ELEVATIONS (Show whether OF, RT, Gr, etc.)		
22. APPROXIMATE DATE TO START 1-Aug-01			23. ESTIMATED DURATION 100 DAYS		
24. ATTACHMENTS					

 RECEIVED
 JUN 12 2001

The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

1. Well plat certified by a registered surveyor.

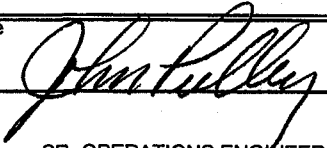
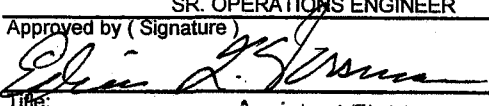
2. A drilling plan

3. A Surface Use Plan (If the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name: Printed/Typed JOHN PULLEY	Date: June 11, 2001
Title: SR. OPERATIONS ENGINEER		
Approved by (Signature) 	Name (Printed/Typed) EDWIN I FORSMAN	Date: 9/4/01
Title: ACTING Assistant Field Manager Mineral Resources	Office:	

 Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

 CONDITIONS OF APPROVAL ATTACHED
 RECEIVED

SEP 10 2001

 DIVISION OF
 OIL, GAS AND MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: Ute Tribal 4-18A2

API Number: 43-013-32258

Lease Number: 14-20-H62-1750

Location: SENE Sec. 18 T. 1S R. 2W

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered**

Report **ALL** water shows and water-bearing sands to John Mayers or Pete Sokolosky of this office **prior to setting the next casing string or requesting plugging orders.** Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The annular preventor must be rated to 5000 psi.

Chart recorders shall be used for all pressure tests of the BOP system.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint starting with the shoe joint.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

The base of the usable water has been identified at 3825'. The top of cement behind the intermediate casing must extend 200' above the top of this resource.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

Cement bond logs (CBL) will be run from the intermediate casing shoe to the surface casing shoe and from the surface casing shoe to the surface. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Devon Energy Production Company, L. P. (Devon Energy) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Devon Energy personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Devon Energy employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Devon Energy employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Devon Energy will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Devon Energy shall receive written notification of authorization or denial of the requested modification. Without authorization, Devon Energy will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Devon Energy shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction related to the pipeline construction.

A corridor ROW, 1012 feet long, shall be granted for pipeline and access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required. Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where appropriate to make the road and pad safe for access or drilling operations.

Upon completion of the pertinent APD and ROWs, Devon Energy will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Devon Energy will implement "Safety and Emergency Plan" and ensure plan compliance.

Devon Energy shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Devon Energy employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Devon Energy will control noxious weeds on the well site and ROWs. Devon Energy will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. About 17 rods of fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place with suitable equipment.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Devon Energy will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1750
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1348' FNL 1208' FEL		8. WELL NAME and NUMBER: UTE TRIBAL 4-18A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 18 T1S R2W		9. API NUMBER: 43-013-32258
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: APD EXTENSION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE APD ON THE ABOVE REFERENCED WELL EXPIRES ON SEPTEMBER 4, 2002. DEVON IS REQUESTING A ONE YEAR EXTENSION.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-08-02
By: [Signature]

COPY SENT TO OPERATOR
Date: 8-8-02
Initials: CHD

RECEIVED

AUG 08 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) JOHN PULLEY TITLE ACTING FOREMAN/SENIOR OPERATIONS ENG.
SIGNATURE [Signature] DATE 8/6/2002

(This space for State use only)

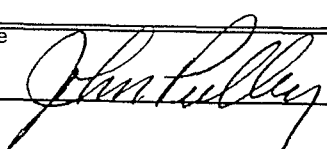
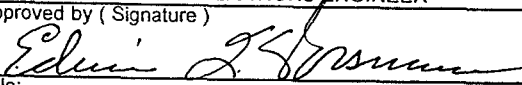
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB NO. 1004-0136
 Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			5. LEASE SERIAL NO. 14-20-H62-1750
1a. TYPE OF WELL: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/>			6. IF INDIAN ALLOTTEE OR TRIBES NAME UTE TRIBE
b. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE ZONE			7. IF UNIT OR CO AGREEMENT, NAME & NO
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.			8. LEASE NAME AND WELL NO. UTE TRIBAL 4-18A2
3. ADDRESS AND TELEPHONE NO. P.O. BOX 290, NEOLA, UTAH 84053 435-353-4121			9. API WELL NO. <i>To be assigned 43-013-32258</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1348' FNL 1208' FEL			10. FIELD AND POOL, OR EXPLORATORY BLUEBELL/WASATCH-LGR
At proposed prod. zone SAME			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 18, T1S, R2W
14. DISTANCES IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE APPROXIMATELY 8 MILES NW OF ROOSEVELT, UTAH			12. COUNTY OR PARISH DUCHESNE
15. DISTANCES FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1208'			13. STATE UTAH
16. NO. ACRES IN LEASE 621.2			17. NO. ACRES ASSIGNED TO THIS WELL 621.2
18. DISTANCES FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT 3000'			20. BLM/BIA BOND NUMBER ON FILE 30 S 100753026-22
21. ELEVATIONS (Show whether DF, RT, Gr, etc.)			22. APPROXIMATE DATE TO START 1-Aug-01
			23. ESTIMATED DURATION 100 DAYS
24. ATTACHMENTS			

The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (Item 20 above). |
| 2. A drilling plan | 5. Operator certification |
| 3. A Surface Use Plan (If the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name: Printed/Typed JOHN PULLEY	Date: June 11, 2001
Title: SR. OPERATIONS ENGINEER		
Approved by (Signature) 	Name (Printed/Typed) EDWIN I FORSMAN	Date: 9/4/01
Title: ACTING Assistant Field Manager Mineral Resources	Office:	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

SEP 08 2002

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

RLM VERNAL 4-18A2 1750

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

UTE TRIBE

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

UTE TRIBAL 4-18A2

9. API NUMBER:

4301352253 43-013-32258

10. FIELD AND POOL, OR WILDCAT:

BLUEBELL/WASATCH-LGR

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

DEVON ENERGY PRODUCTION COMPANY, LP

3. ADDRESS OF OPERATOR:

P.O. BOX 290

CITY NEOLA

STATE UT

ZIP 84053

PHONE NUMBER:

(435) 353-4121

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1348' FNL 1208' FEL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 18 T1S R2W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: APD EXTENSION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE APD ON THE ABOVE REFERENCED WELL EXPIRES ON SEPTEMBER 4, 2002. DEVON IS REQUESTING A ONE YEAR EXTENSION.

RECEIVED

SEP 04 2002

DIVISION OF
OIL, GAS AND MINING

VERNAL DIST.
ENR.
GEOL.
E.S.
PET.
A.M.

CONDITIONS OF APPROVAL ATTACHED

NAME (PLEASE PRINT) JOHN PULLEY

TITLE ACTING FOREMAN/SENIOR OPERATIONS ENG.

SIGNATURE

DATE 8/6/2002

(This space for State use only)

Kirk Furbush

Petroleum Engineer

Ortiz

Devon Energy Production Company
APD Extension

Well: Ute Tribal 4-18A2

Location: SENE Sec. 18, T1S, R2W

Lease: 1420-H62-1750

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire September 4, 2003
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

RECEIVED

SEP 04 2002

**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

September 18, 2003

John Pulley
Devon Energy Production Co. Inc.
P O Box 290
Neola, Utah 84053

Re: APD Rescinded – Ute Tribal 4-18A2, Sec. 18, T.1S, R.2W – Duchesne County, Utah, API No. 43-013-32258

Dear Mr. Pulley:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on June 26, 2001. On August 8, 2002, the Division granted a one-year APD extension. On September 15, 2003 you requested that the division rescind the approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective September 15, 2003, as requested.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Engineering Technician

cc: Well File
Bureau of Land Management, Vernal



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3160

UT08300

December 11, 2003

John Pulley
Devon Energy Production Co. Inc.
P O Box 290
Neola, Utah 84053

Re: Notification of Expiration
Well No. Ute Tribal 4-18A2
SENE, Sec. 18, T1S, R2W
Duchesne County, Utah
Lease No. 1420-H62-1750

Dear Mr. Pulley:

The Application for Permit to Drill the above-referenced well was approved on September 4, 2001. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until September 4, 2003. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker

Leslie Walker
Legal Instruments Examiner

cc: UDOGM
BIA
Ute Tribe

RECEIVED
DEC 15 2003
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3160

UT08300

December 11, 2003

denon

RECEIVED

DEC 15 2003

John Pulley
Devon Energy Production Co. Inc.
P O Box 290
Neola, Utah 84053

NEOLA, UT

Re: Notification of Expiration
Well No. Ute Tribal 4-18A2
SENE, Sec. 18, T1S, R2W
Duchesne County, Utah
Lease No. 1420-H62-1750

Dear Mr. Pulley:

The Application for Permit to Drill the above-referenced well was approved on September 4, 2001. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until September 4, 2003. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker

Leslie Walker
Legal Instruments Examiner

cc: UDOGM
BIA
Ute Tribe



Devon Energy Production Company, LP
8345 North 5125 West
Neola, UT 84053
(435) 353-4121 (Voice)
(435) 353-4139 (Fax)

United States Department of the Interior
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078-2799

RE: SURFACE DISTURBANCE
WELL NO. UTE TRIBAL 4-18A2
SENE, SEC. 18, T1S, R2W
DUCHESNE COUNTY, UTAH
LEASE NO. 1420-H62-1750

Dear Ms. Walker:

Devon Energy Production Company, LP confirms that no surface disturbance has been made on the site of the above referenced location.

Therefore, no schedule for rehabilitation is needed.

Sincerely,

John Pulley
Acting Foreman/Senior Operations Engineer

db

pc: UDOGM
BIA
Ute Indian Tribe

RECEIVED
DEC 16 2003
DIV. OF OIL, GAS & MINING